## LARGE LOAD CUSTOMER SERVICE - 1

**SCHEDULE:** LLCS-1

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all Customers with an anticipated monthly peak load of 50 megawatts or more at a single location. This schedule does not apply to a load aggregated across multiple locations owned by the same Customer. However, the term includes all Customers or other entities that have metered into a colocation or similar agreement at a single location that otherwise meets the anticipated monthly peak load provided in this paragraph. A Customer may not separate an electrical load at a single location into multiple smaller connections to avoid being classified as a large load customer.

**CONDITIONS OF SERVICE:** The following must be completed before the Company provides service under this schedule:

(i) The Customer must pay the System Studies charge as required by the Company for the Company to undertake and complete the System Studies;

(ii) The Company must provide the System Studies to the Customer;

(iii) The Customer must accept and agree in writing to the results of such System Studies and pay any required Contribution in Aid of Construction ("CIAC") Payments;

(iv) The Customer must provide to Company an executed Affidavit of Ownership;

(v) The Customer and Company must execute the Company's Large Load Customer Contract ("LLCC"); and

(vi) The Customer must provide Security to Company as specified in the LLCC.

**LIMITATION OF SERVICE:** Service under this schedule shall apply to all new or incremental load with an In-Service Date on or after the original effective date of this schedule up to a class combined total load of 1 GW. The total combined load eligible to be served under this schedule shall not exceed 1 GW. This schedule shall be closed to new or incremental load at the time the total combined 1 GW load cap becomes fully subscribed or January 1, 2031, whichever occurs sooner. Resale of service is not permitted.

**CHARACTER OF SERVICE:** AC; 60 cycles; three phases; at the available transmission voltage of 69kV or higher consistent with the Company's Tariff and the terms of the LLCC.

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**RATES:**

º Basic Service Charge: $126.72 per day multiplied by the number of days in the billing period.

º Demand Charge: $4.78 per kW multiplied by the greater of:
a. Contracted Capacity Demand;
b. Billing Demand; and
c. 90% of the highest Billing Demand established in the previous 11 months.

º Energy Charge: 0.223¢ per kWh multiplied by the billed kWh.

# Incremental Generation Charge: $18.98 per kW multiplied by the greater of:
a. Contracted Capacity Demand;
b. Billing Demand; and
c. 90% of the highest Billing Demand established in the previous 11 months.

+ Incremental Transmission Charge: $2.33 per kW multiplied by the Contracted Capacity Demand, subject to true-up to actual incremental transmission facility costs.

+ Incremental Fuel Transportation Charge:

The rate per kW shown in the following table multiplied by the Contracted Capacity Demand, subject to true-up to actual incremental firm fuel transportation costs.

| Year | Incremental Fuel Transportion $/kW |
|---|---|
| | - |
| 2028 | - |
| 2029 | - |
| 2030 | - |
| 2031 | 2.09 |
| 2032-2047 | 6.16 |

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+ Incremental PPA Charge: The rate per year shown in the following table multiplied by the Contracted Capacity Demand, subject to true-up to actual incremental purchased power agreement ("PPA") capacity charges for contracts entered to serve the LLCS-1 Contracted Capacity Demand.

| Year | Incremental PPA Charge ($/kW) |
|---|---|
| 2028 | 17.10 |
| 2029 | 11.13 |
| 2030 | 7.72 |
| 2031 | 3.74 |
| 2032 | 1.60 |
| 2033-2047 | - |

º These rates shown are subject to change in a subsequent rate proceeding(s).
# This rate shall remain unchanged during the Initial Term of the LLCC.
+ This rate is an indicative rate calculated based on class estimated costs and shall be trued up after actual costs are determined.

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the Billing Period.

**CONTRACTED CAPACITY DEMAND:** The amount of electrical demand, in kW, that the Company has placed In-Service to meet the Customer's full electrical service requirements. The Contracted Capacity Demand shall be agreed upon by Tampa Electric and the Customer in the LLCC, provided in Section 7 of the Tariff.

**LOAD RAMP PERIOD:** The structured timeline specifying how the Customer's Contracted Capacity Demand requirements will increase over time to their full electrical requirements. The Load Ramp Period, not to exceed five (5) years, and the Contracted Capacity Demand during the Load Ramp Period shall be agreed upon by Tampa Electric and the Customer in the LLCC, provided in Section 7 of the Tariff.

**PROJECTED LOAD FACTOR:** The Company shall determine the Customer's Projected Load Factor and state it in the LLCC. A Load Factor is a measure of efficiency, representing the ratio of average power consumption to maximum (peak) demand over a specific period (the Billing Period).

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**MINIMUM BILL:** The minimum monthly bill shall be the sum of the Basic Service Charge, Demand Charge, Incremental Generation Charge, Incremental Transmission Charge, Incremental Fuel Transportation Charge, and Incremental PPA Charge, plus other generally applicable charges listed below. Any usage-related charges apply in addition to the minimum monthly bill described herein.

**TEMPORARY DISCONTINUANCE OF SERVICE:** No adjustments will be made for a temporary discontinuance of service.

**TERM OF SERVICE:** Not less than twenty (20) years from the In-Service Date ("Initial Term"), including the Load Ramp Period, as more specifically defined in the LLCC.

**NOTICE OF CONTINUATION OR TERMINATION:** Customer shall provide notice of its desire to continue service beyond the Initial Term or to terminate service at the end of the Initial Term as provided in the LLCC. The Company may terminate service under this schedule at any time if the Customer materially breaches the terms and conditions of this schedule, the LLCC, or the Company's Tariff. Prior to any such termination, the Company shall notify the Customer and provide an opportunity to cure in accordance with the LLCC.

**CHARGES FOR EARLY TERMINATION:** If (i) the Customer terminates service prior to the end of the Initial Term, (ii) the Company terminates for the Customer's material breach of the terms and conditions of this schedule, the LLCC, or the Company's Tariff, or (iii) the Customer fails to provide notice at least three (3) years in advance of terminating service, then the Customer shall be responsible for payment of applicable termination and other charges as set forth in the LLCC.

**GENERATION RESOURCE:** The Company will have sole discretion to select the resource(s) necessary and appropriate to serve all load under this schedule consistent with the Company's standard total system resource planning process and the applicable Ten-Year Site Plan approved by the Commission. Customer has no right or entitlement to select the type, characteristics, size, or location of the generation resource(s) to be used by the Company to serve the Customer under this schedule.

**SPECIAL PROVISIONS:**

This rate schedule is not available to any Foreign Entity.

Customers taking service under this schedule shall enter into the LLCC on file with the Commission. The Initial Term, Term, and In-Service Date shall be as specified in the LLCC. Customer shall pay charges under this schedule as specified in the LLCC. The LLCC shall control in the event of a conflict between this rate schedule and the LLCC.

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For purposes of this schedule, a Single Location means a geographic area that is owned (whether partially or wholly), operated, used, or leased by the Customer and/or its affiliates, which can include a contiguous or adjacent lot to the area with the Customer's point of delivery, and may be considered the Customer's premises regardless of lots, easements, public thoroughfares, or rights- of-way.

Customers that meet the applicability requirements of this schedule are not eligible for service under Economic Development Rider; the Commercial/Industrial Service Rider ("CISR"); or the Load Management, Interruptible, Standby programs, or rate schedules.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and the Company's Tariff. In case of conflict between any provision of this schedule and the Tariff, the provision of this schedule shall control.

Except as provided herein, this schedule, including the Monthly Rate components, as well as the Company's Tariff, may be amended, updated, or revised from time-to-time as specified in this schedule and the LLCC and subject to and upon approval by the Commission. Upon their effective date, any such changes approved by the Commission shall apply prospectively to all existing customers taking service under this schedule.

The following charges in the Tariff shall also apply to this rate schedule:

**POWER FACTOR:** Power factor will be calculated for LLCS-1 Customers. When the average power factor during the month is less than 85%, the monthly bill will be increased by 0.214¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy.

**EMERGENCY RELAY SERVICE:** The monthly charge for emergency relay power supply service shall be $0.96 per kW of Contracted Capacity Demand. The charge is in addition to the compensation the Customer must make to the Company as a CIAC.

**FUEL CHARGE:** See Sheet No. 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet No. 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet No. 6.022.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet No. 6.022.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet No. 6.023.

**CLEAN ENERGY TRANSITION MECHANISM CHARGE:** See Sheet No. 6.023.

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**STORM SURCHARGE:** See Sheet No. 6.024.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.